

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 5, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 939-26
SE/NE, SEC. 26, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

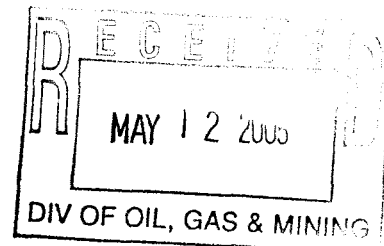
Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

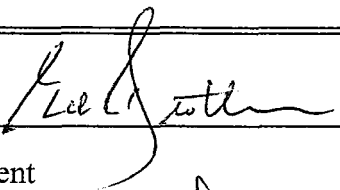
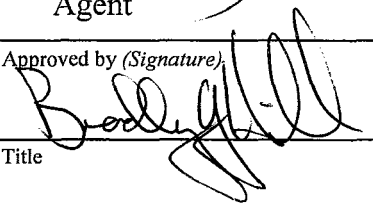
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0285-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 939-26
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36696
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2487' FNL, 1179' FEL 636461X SE/NE 40.007468 At proposed prod. Zone 4429600Y -109.401241		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 26, T9S, R22E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 20.1 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. 1179' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1800	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9200'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4961.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Esti mated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

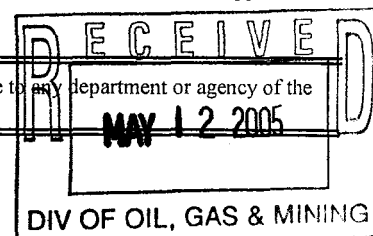
25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 5, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 05-17-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

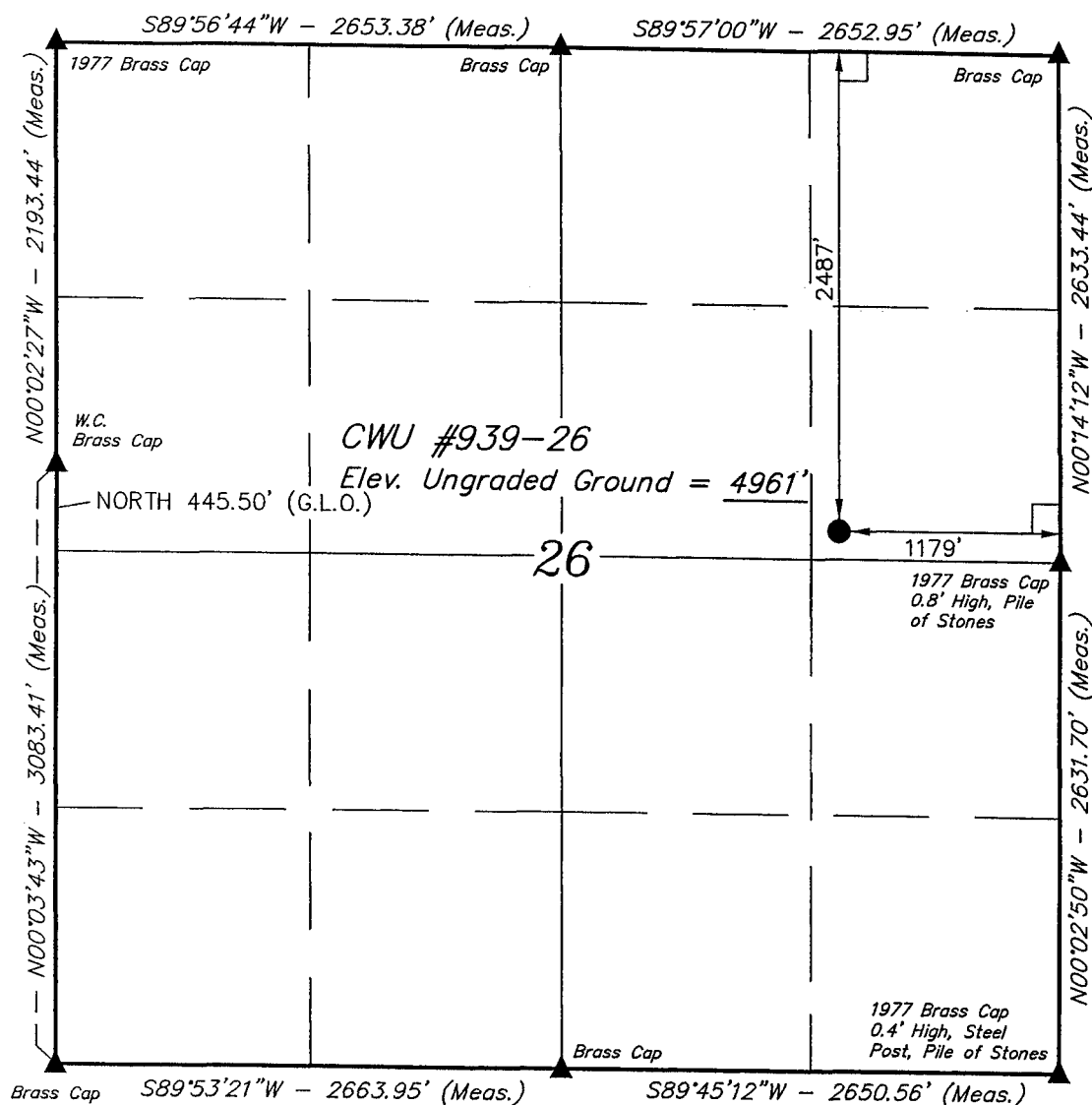
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action Is Necessary**



T9S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'26.68" (40.007411)
 LONGITUDE = 109°24'06.98" (109.401939)
 (NAD 27)
 LATITUDE = 40°00'26.80" (40.007444)
 LONGITUDE = 109°24'04.53" (109.401258)

EOG RESOURCES, INC.

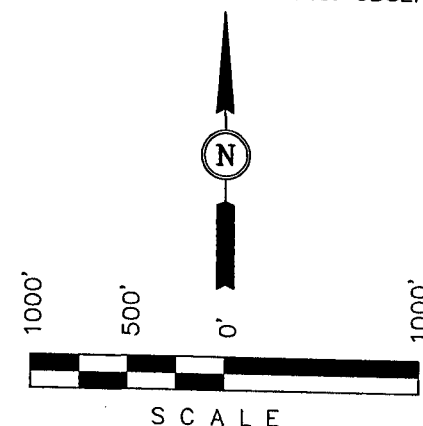
Well location, CWU #939-26, located as shown in the SE 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert A. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-14-04	DATE DRAWN: 09-24-04
PARTY G.S. J.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	EOG RESOURCES, INC.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 939-26 SE/NE, SEC. 26, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,506'
Island	6,810'
KMV Price River	6,816'
KMV Price River Middle	7,725'
KMV Price River Lower	8,582'
Sego	9,009'

EST. TD: 9,200'

Anticipated BHP 4000 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9,200' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-45' Below GL):

None

Intermediate Hole Procedure (45'-±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 939-26 SE/NE, SEC. 26, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,539'$ (**Top of Price River**) and $\pm 4,600'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-45' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (45'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 939-26 SE/NE, SEC. 26, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

**Logs: No Open Hole Logs
Cased Hole Logs.**

9. CEMENT PROGRAM:

Surface Hole Procedure (0-45' Below GL)
Redi Mix Cement

Intermediate Hole Procedure (45'± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 939-26
SE/NE, SEC. 26, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (45'- \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

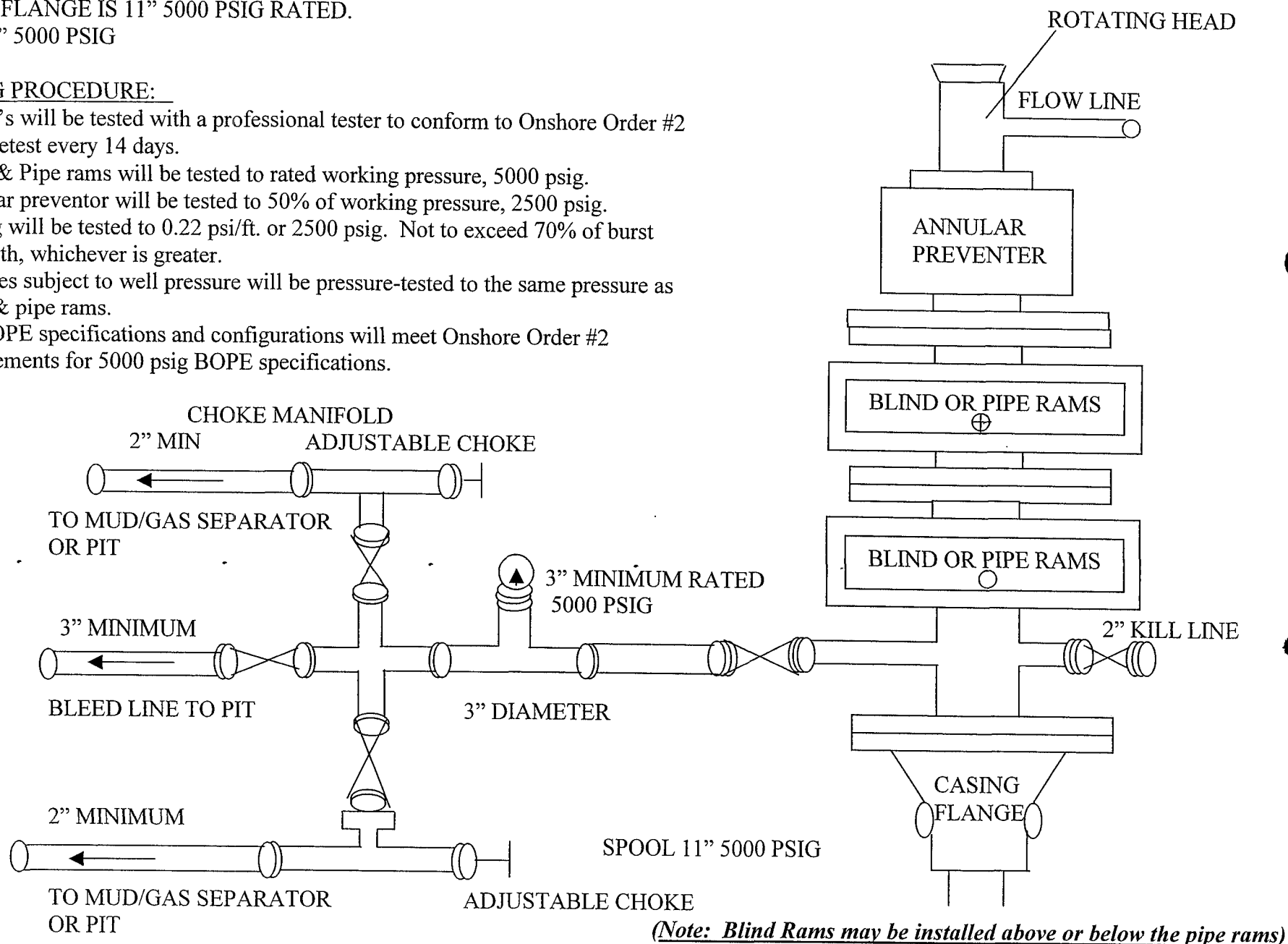
ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.

CASING FLANGE IS 11" 5000 PSIG RATED.

BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 939-26</u>
Lease Number:	<u>U-0285-A</u>
Location:	<u>2487' FNL & 1179' FEL, SE/NE, Sec. 26,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 27*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All existing as well as all permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner B. The stockpiled location topsoil will be stored between Corners 1 and 8. **The existing spoils pile will be smoothed.** Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #2, A, & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

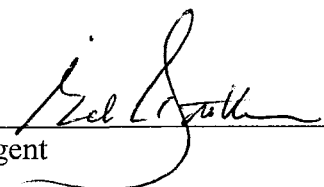
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 939-26 Well, located in the SE/NE of Section 26, T9S, R22E, Uintah County, Utah; Lease #U-0285-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-5-2005
Date


Agent

EOG RESOURCES, INC.
CWU #939-26
SECTION 26, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.55 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILESTO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH, TURN RIGHT AND PROCEED IN A SOUTHERLY THEN, A WESTERLY THEN, A SOUTHWESTERLY THEN , A SOUTHEASTERLY DIRECTION APPROXIMATLEY 0.9 MILES TO THE JUVCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY THEN, A EASTERLY THEN, A SOUTHWESTERLY DIRECTION APPROXIMATLEY 0.5 MILES TO THE CWU #485-26F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.35 MILES.

EOG RESOURCES, INC.

CWU #939-26

LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T9S, R22E, S.L.B.&M.

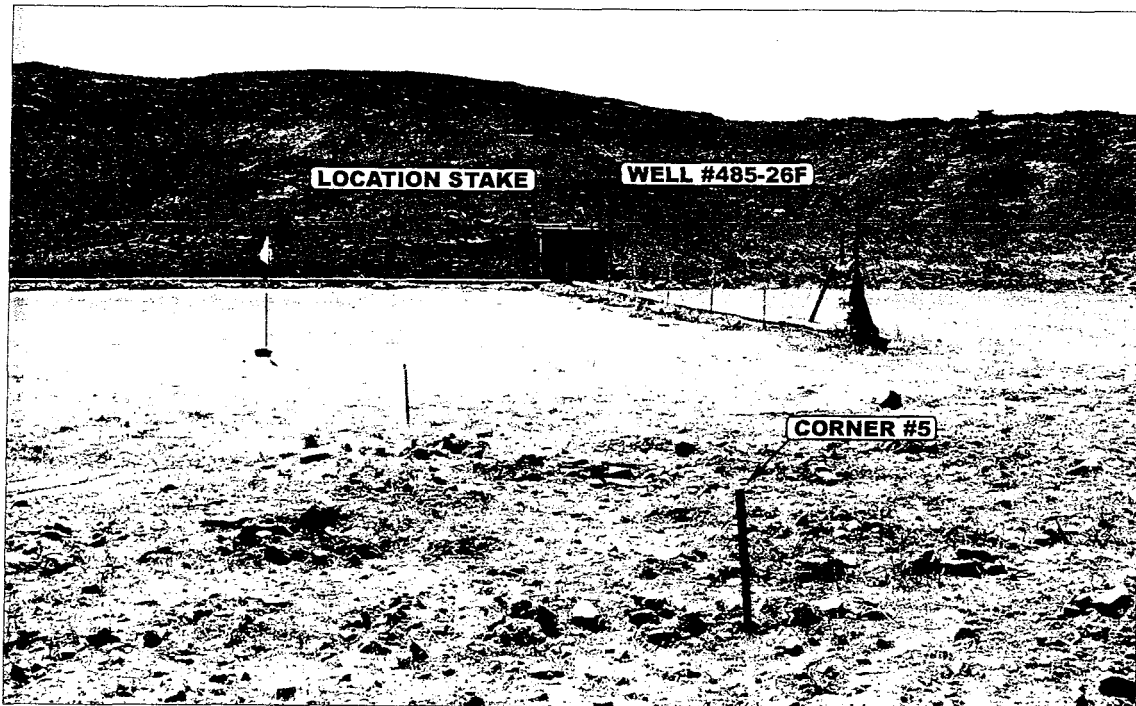


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

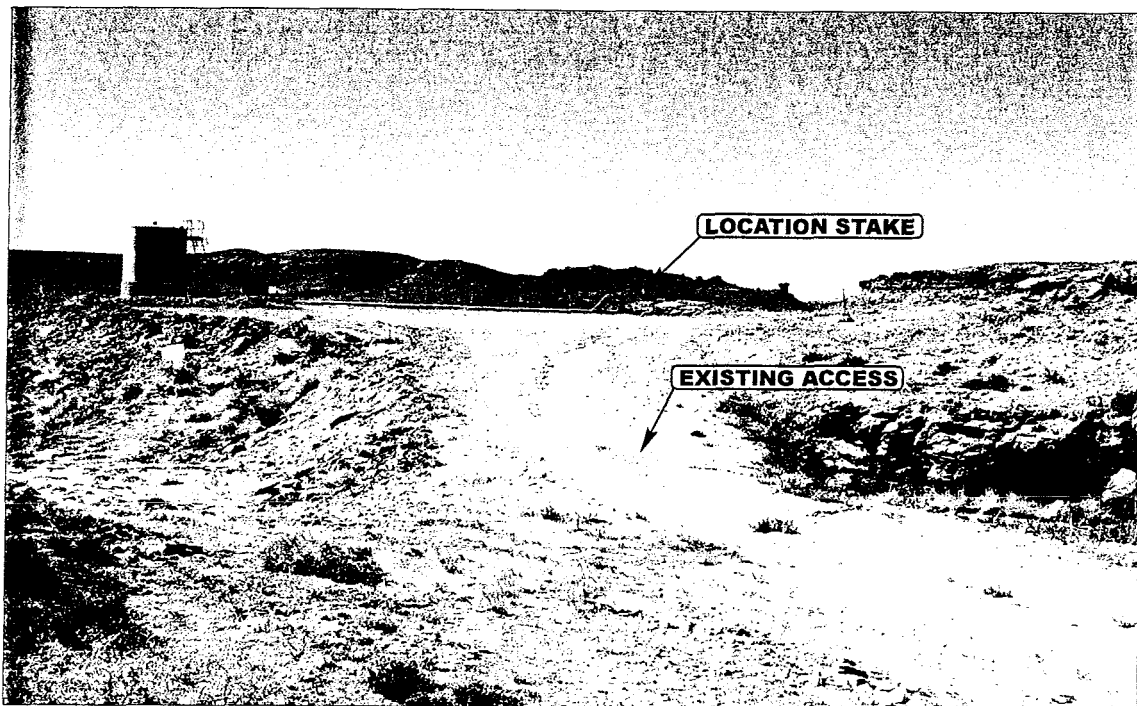


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 21 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #939-26

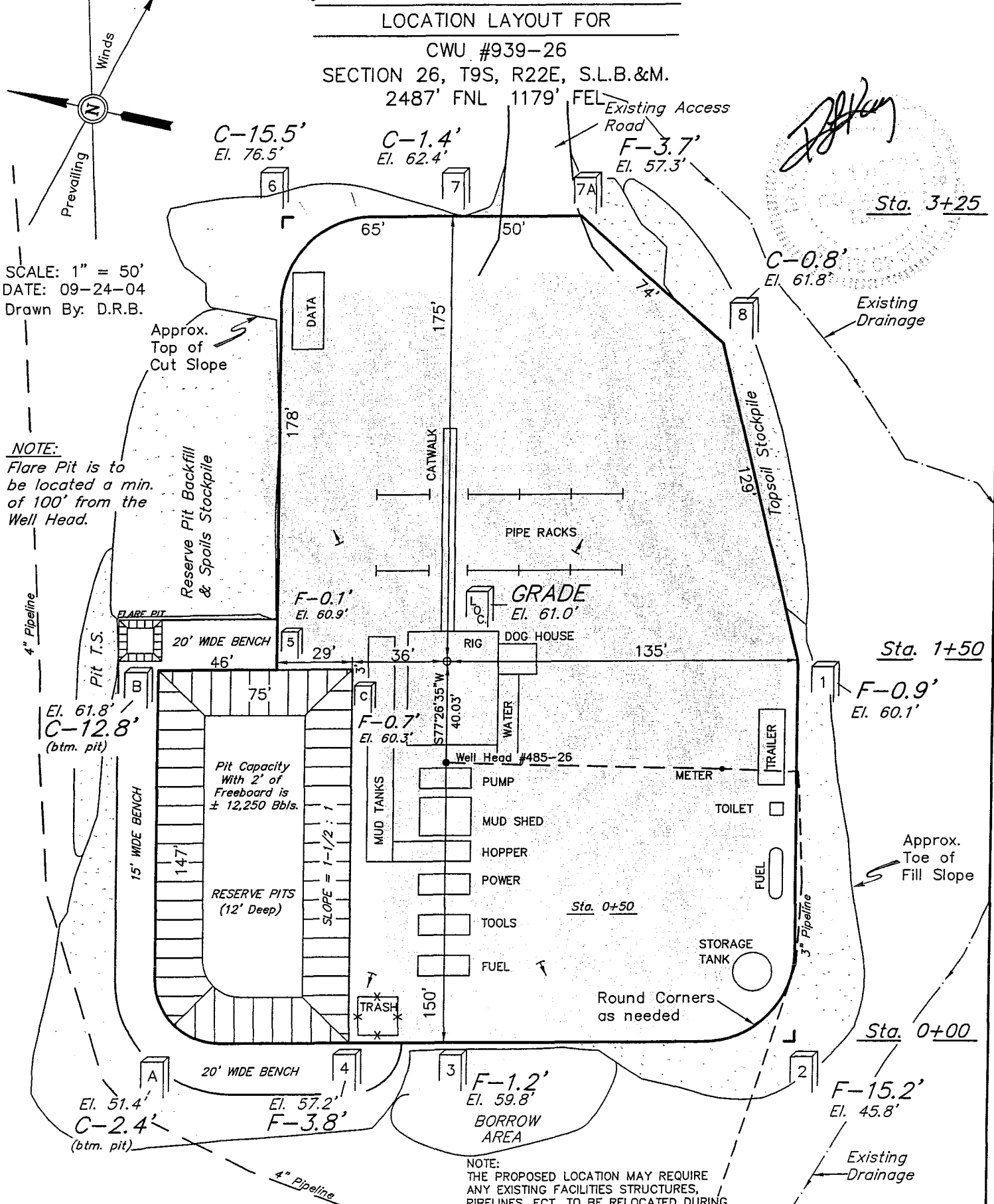
SECTION 26, T9S, R22E, S.L.B.&M.

2487' FNL 1179' FEL

SCALE: 1" = 50'
DATE: 09-24-04
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTE:
THE PROPOSED LOCATION MAY REQUIRE ANY EXISTING FACILITIES STRUCTURES, PIPELINES, ECT. TO BE RELOCATED DURING DRILLING AND CONSTRUCTION.

Elev. Ungraded Ground at Location Stake = 4961.0
Elev. Graded Ground at Location Stake = 4961.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

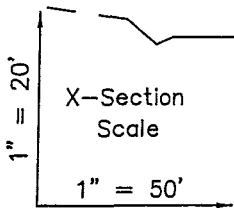
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

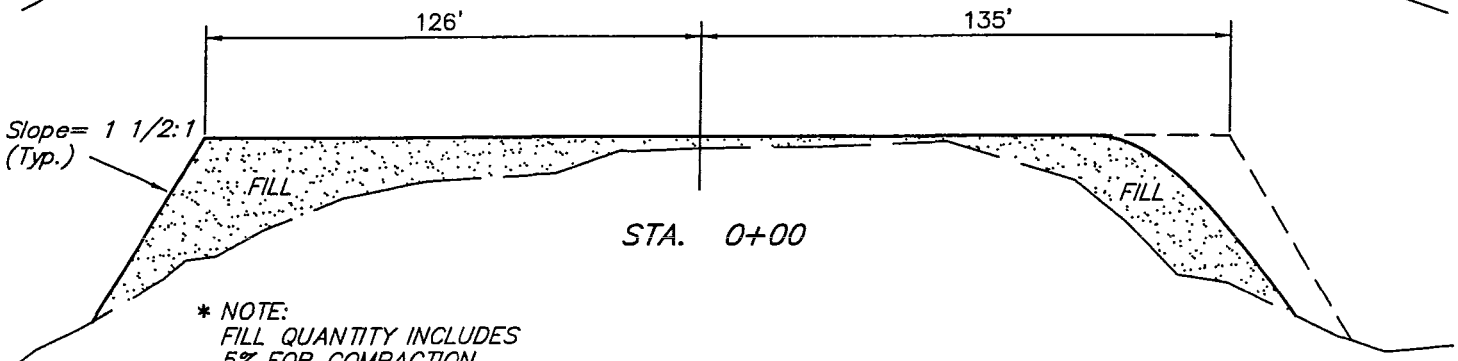
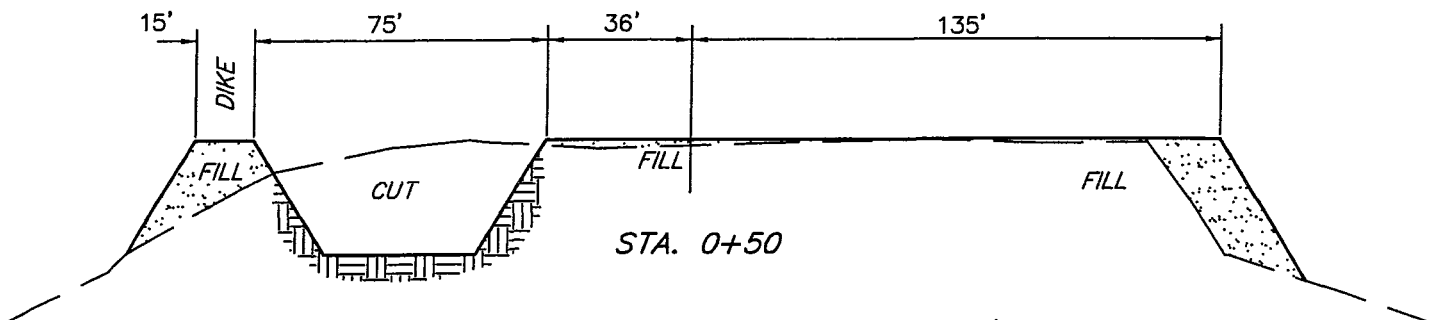
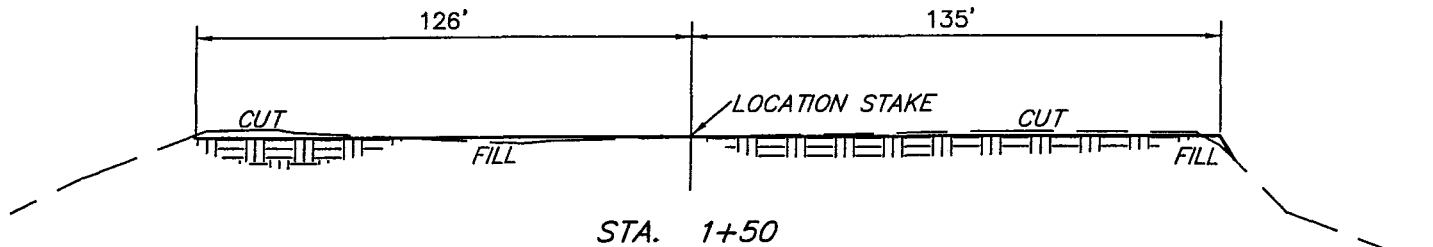
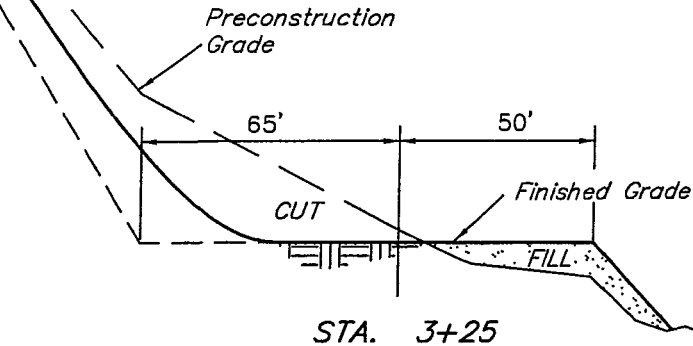
CWU #939-26

SECTION 26, T9S, R22E, S.L.B.&M.

2487' FNL 1179' FEL



DATE: 09-24-04
Drawn By: D.R.B.



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 270 Cu. Yds.

(NOW CONSTRUCTION ONLY)

Remaining Location = 3,460 Cu. Yds.

TOTAL CUT = 3,730 CU.YDS.

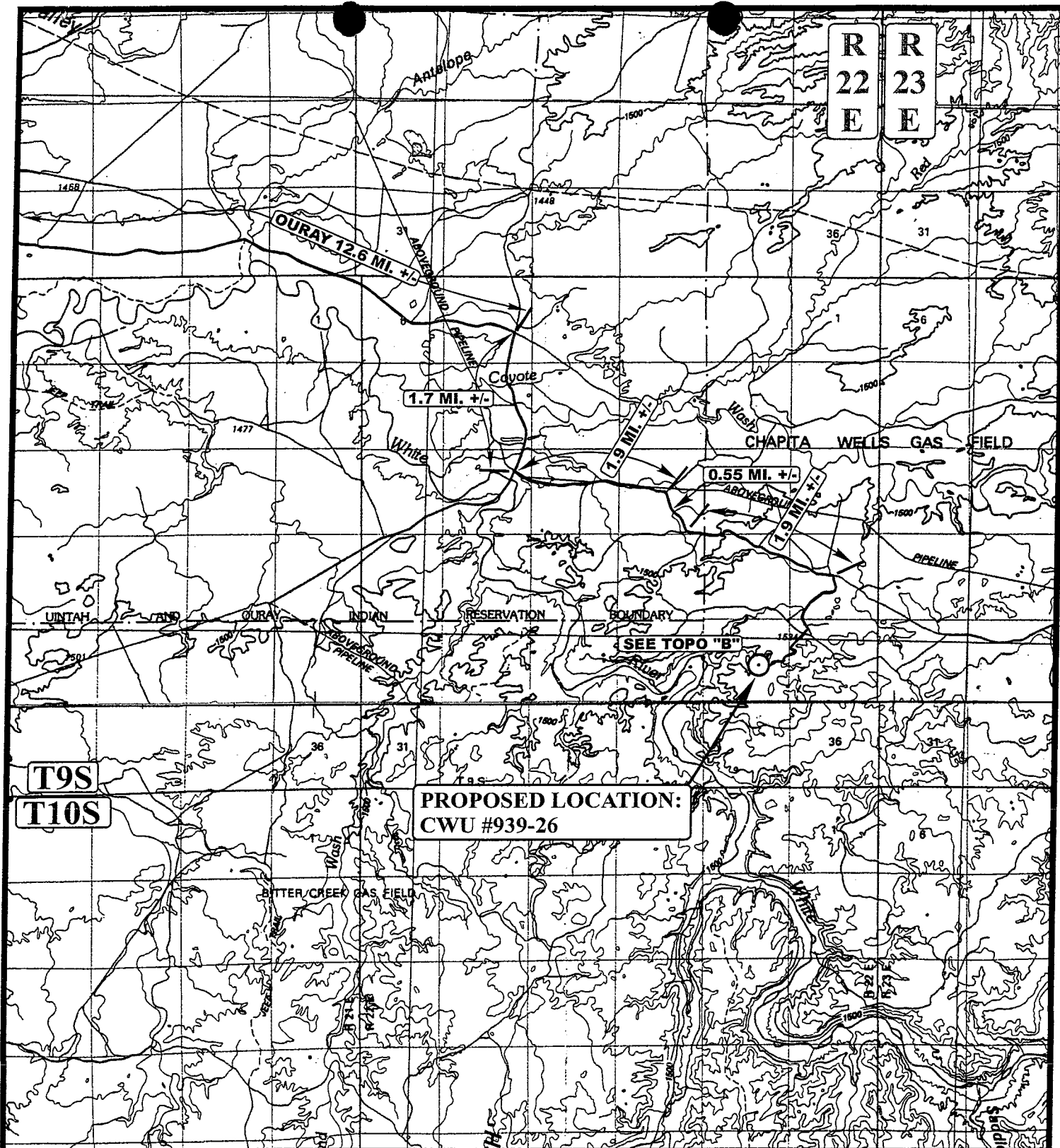
FILL = 4,660 CU.YDS.

EXCESS MATERIAL = 930 Cu. Yds.

Topsoil & Pit Backfill = 1,930 Cu. Yds.
(1/2 Pit Vol.)

DIFICT UNBALANCE = <2,860> Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #939-26

SECTION 26, T9S, R22E, S.L.B.&M.

2487' FNL 1179' FEL



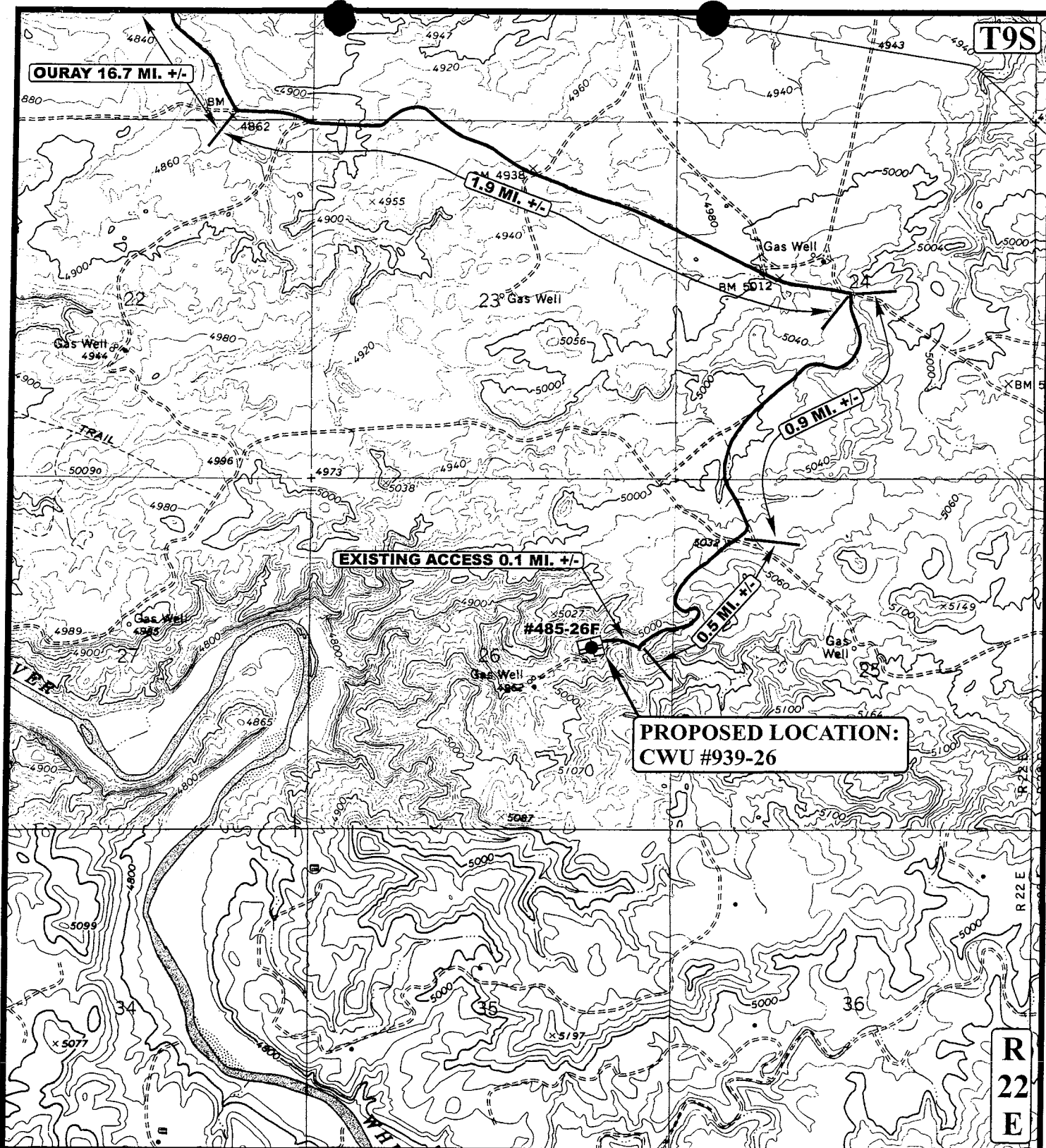
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

09 22 04
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #939-26
SECTION 26, T9S, R22E, S.L.B.&M.
2487' FNL 1179' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

09 22 04
 MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: L.K.** **REVISED: 00-00-00**

B
TOPO

004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/12/2005

API NO. ASSIGNED: 43-047-36696

WELL NAME: CWU 939-26

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENE 26 090S 220E

SURFACE: 2487 FNL 1179 FEL

BOTTOM: 2487 FNL 1179 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.00747

LONGITUDE: -109.4012

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends General Siting

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-federal Approval
2-OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36687	CWU 980-12 Sec 12 T09S R22E 1834 FNL 0631	FWL
43-047-36688	CWU 1010-22 Sec 22 T09S R22E 0949 FNL 2147	FEL
43-047-36689	CWU 918-23 Sec 23 T09S R22E 0195 FNL 0606	FWL
43-047-36692	CWU 1002-27 Sec 27 T09S R22E 2305 FNL 1574	FWL
43-047-36696	CWU 939-26 Sec 26 T09S R22E 2487 FNL 1179	FEL
43-047-36691	CWU 940-26 Sec 26 T09S R22E 0735 FSL 2519	FWL
43-047-36690	CWU 929-24 Sec 24 T09S R22E 0773 FSL 2028	FWL
43-047-36693	CWU 817-28 Sec 28 T09S R23E 2013 FNL 1637	FWL
43-047-36694	CWU 950-30 Sec 30 T09S R23E 0468 FSL 0467	FWL
43-047-36695	CWU 969-30 Sec 30 T09S R23E 0944 FNL 1992	FEL
43-047-36697	CWU 528-12 Sec 12 T09S R22E 1450 FNL 1800	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 17, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 939-26 Well, 2487' FNL, 1179' FEL, SE NE, Sec. 26,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36696.

Sincerely,

A handwritten signature in cursive script, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 939-26
API Number: 43-047-36696
Lease: U-0285-A

Location: SE NE **Sec.** 26 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

- 5.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

MAY 11 2005

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2487' FNL, 1179' FEL**
At proposed prod. Zone

SE/NE

14. Distance in miles and direction from nearest town or post office*
20.1 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **1179'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9200'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4961.0 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

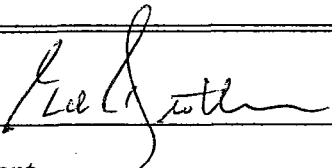
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)
Ed Trotter

Date
May 5, 2005

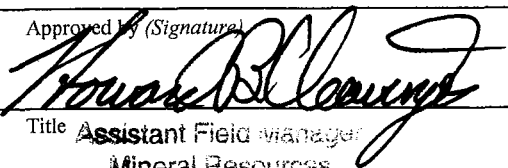
Title

Agent

RECEIVED

NOV 08 2005

Approved by (Signature)



Title **Assistant Field Manager
Mineral Resources**

Name (Printed/Typed) **DIV. OF OIL, GAS & MINING**

Date

10/13/2009

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

UPD 6m
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG Resources Inc**
Well No: **CWU 939-26**

Location: **SENE Sec 26, T9S, R22E**
Lease No: **UTU-0285-A**

Petroleum Engineer: Matt Baker
Petroleum Engineer: Michael Lee
Supervisory Petroleum Technician:
Jamie Sparger

Office: 435-781-4490 Cell: 435-828-4470
Office: 435-781-4432 Cell: 435-828-7875
Office: 435-781-4502 Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first

production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may be included but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 939-26

Api No: 43-047-36696 Lease Type: FEDERAL

Section 26 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 04/13/06

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 04/14/2006 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2487 FNL 1179 FEL (SE/NE) S.L.B.&M
SECTION 26, T9S, R22E 40.00747 LOT 109.40124 LON**

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 939-26

9. API Well No.
43-047-36696

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

04/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 20 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35203	CHAPITA WELLS UNIT 853-32		NENW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13884	4/13/2006		4/27/06		
Comments: <u>CSLGT = MVRD</u> — K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36896	CHAPITA WELLS UNIT 939-26		SENE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15332	4/13/2006		4/27/06		
Comments: <u>PRRV = MVRD</u> — K							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37942	CHAPITA WELLS UNIT 837-11X		SWSE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	14852	2/15/2006		4/27/06		
Comments: <u>PRRV = MVRD</u> — K							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

4/19/2006

Date

RECEIVED**APR 26 2006**

(5/2006)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2487 FNL 1179 FEL (SE/NE) S.L.B.&M
SECTION 26, T9S, R22E 40.00747 LOT 109.40124 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 939-26

9. API Well No.

43-047-36696

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 4/13/2006 at 3:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 4/13/2006 @ 2:00 p.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

04/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 20 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. Box 1815 Vernal, UT 840783b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2487 FNL 1179 FEL (SE/NE) S.L.B.&M
SECTION 26, T9S, R22E 40.00747 LOT 109.40124 LON**5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 939-26

9. API Well No.

43-047-36696

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE TANK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SIZE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

NOTED TO OPERATOR
10.12.06
12PM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

07/11/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Utah Division of
Oil, Gas and Mining**Federal Approval of This
Action Is Necessary

Office

Date: **7/19/06**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JUL 13 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

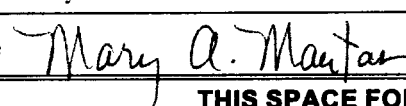
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2487 FNL 1179 FEL (SE/NE) S.L.B.&M SECTION 26, T9S, R22E 40.00741 LAT 109.40194 LON		8. Well Name and No. CHAPITA WELLS UNIT 939-26
		9. API Well No. 43-047-36696
		10. Field and Pool, or Exploratory Area NATURAL BUTTES/MESAVERDE
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/27/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature 		Date 07/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

RECEIVED

JUL 31 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 07-27-2006

Well Name	CWU 939-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36696	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-02-2006	Class Date	
Tax Credit	N	TVD / MD	9,200/ 9,200	Property #	054928
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,976/ 4,961				
Location	Section 26, T9S, R22E, SENE, 2487 FNL & 1179 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No		302797		AFE Total		1,736,400		DHC / CWC		818,600/ 917,800					
Rig Contr		TRUE		Rig Name		TRUE #15		Start Date		05-16-2005		Release Date		06-12-2006	
05-16-2005		Reported By													
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0					
MD		0		TVD		0		Progress		0		Days		0	
MW		0.0		Visc		0.0									
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0									

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

2487' FNL & 1179' FEL (SE/NE)

SECTION 26, T9S, R22E

UINTAH COUNTY, UTAH

LAT40.007444, LONG 109.401258 (NAD 27)

TRUE RIG #15

TD: 9200' MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA WELLS DEEP

NATURAL BUTTES FIELD

LEASE: U-0285A

ELEVATION: 4961' NAT GL, 4961' PREP GL, 4976' KB (15')

EOG WI 27.5%, NRI 28.65%

04-16-2006	Reported By	ED TROTTER
-------------------	--------------------	------------

Daily Costs: Drilling	\$24,872	Completion	\$0	Daily Total	\$24,872
------------------------------	----------	-------------------	-----	--------------------	----------

RECEIVED

JUL 31 2006

DIV. OF OIL, GAS & MINING

Cum Costs: Drilling \$24,872 Completion \$0 Well Total \$24,872
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO BUCKET RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 4961' NAT GL, CUT AT STAKE GRADE.

MI CRAIG'S ROUSTABOUT SERVICE. BUILD ACCESS ROAD & LOCATION. LINED RESERVE PIT. WO BUCKET RIG.

04-17-2006 Reported By COOK/BARNES

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$24,872 Completion \$0 Well Total \$24,872
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG. SPUD WELL @ 3:00 PM, 4/13/2006. DRILLED 20" HOLE TO 40". RAN 40' OF 14", CONDUCTOR PIPE. CEMENTED CONDUCTOR TO SURFACE WITH READY MIX CEMENT.

DALL COOK NOTIFIED MIKE LEE, BLM & CAROL DANIELS, UDOGM OF WELL SPUD ON 4/13/2006 @ 2:00 PM.

05-22-2006 Reported By COOK/BARNES

Daily Costs: Drilling \$188,953 Completion \$0 Daily Total \$188,953
 Cum Costs: Drilling \$213,825 Completion \$0 Well Total \$213,825
 MD 1.888 TVD 1,888 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description
 06:00 06:00 24.0 MIRU BILL JR AIR RIG, DRILLED 12-1/4" HOLE TO 1960' GL. ENCOUNTERED LARGE AMOUNT OF WATER @ 970'. RAN 46 JTS (1873.00') OF 9-5/8", 36.0 #/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 1888' KB. RDMO BILL JR AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 140 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 390 SX (79.8 BBLs) OF PREMIUM CEMENT W/ 2 % CaCl₂ & 1/4 #/SX FLOCELE. BUMPED PLUG W/600# @ 1:41 PM, 4/17/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CIRCULATION. NO CEMENT TO SURFACE.

TOP JOB # 1 MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 HOUR.

TOP JOB # 2 MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/4% CaCl₂, 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 3 MIN.

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TOP JOB #3 MIXED & PUMPED 85 SX (17.4 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 1749'. PICKED UP & TOOK SURVEY @ 1745' - 2 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/17/2006 AT 8:30 AM.

05-23-2006 **Reported By** DANE CAMBERN

Daily Costs: Drilling	\$23,494	Completion	\$0	Daily Total	\$23,494
Cum Costs: Drilling	\$237,319	Completion	\$0	Well Total	\$237,319
MD	1.888	TVD	1.888	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
15:00	06:00	15.0	RIG DOWN ROTARY TOOLS

06-01-2006 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$19,829	Completion	\$0	Daily Total	\$19,829
Cum Costs: Drilling	\$257,148	Completion	\$0	Well Total	\$257,148
MD	1.888	TVD	1.888	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
07:00	19:00	12.0	HELD SAFETY MEETING W/RIG CREWS AND TRUCK DRIVERS. MOVED RIG FROM CWU 906-26. BEGAN RURT, 40% RIGGED UP. RELEASED TRUCKS AT 1800 HRS.

15 MEN, 180 MAN-HOURS.

NO ACCIDENTS.

06-02-2006 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$20,589	Completion	\$0	Daily Total	\$20,589
Cum Costs: Drilling	\$276,977	Completion	\$0	Well Total	\$276,977
MD	1.888	TVD	1.888	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
07:00	19:00	12.0	HELD SAFETY MEETING W/RIG CREWS. STRUNG REBUILT TRAVELING BLOCK. RAISED DERRICK. RURT-100% RIGGED UP.

16 MEN, 192 MAN-HOURS.

1 ACCIDENT. DRILLER BEN WALDNER SLIPPED WHILE LEANING OVER HANDRAIL TO POSITION FLOWLINE. HE FELL APPROX. 6 FEET ON TOP OF FLOWLINE. SUFFERED ABRASIONS ON LEFT SHOULDER AND LEFT LEG AND SMALL CUT ON BACK OF HEAD. CONTINUED WORKING AFTER FIRST AID AND REST. ACCIDENT REPORTED TO DANNY FISCHER.

06-03-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$58,603	Completion	\$0	Daily Total	\$58,603
Cum Costs: Drilling	\$335,580	Completion	\$0	Well Total	\$335,580

MD	2,620	TVD	2,620	Progress	732	Days	1	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
07:00	11:00	4.0	RIG ACCEPTED FOR DAYWORK @ 0700 HRS, 6/2/06. TESTED BOPE, ALL RAMS, VALVES & CHOKE MANIFOLD TO 250 PSIG, 5000 PSI. TESTED ANNULAR TO 250 PSIG, 2500 PSI. TESTED CASING TO 1500 PSI.
11:00	11:30	0.5	INSTALLED WEAR BUSHING.
11:30	16:00	4.5	PU BHA & DP.
16:00	18:00	2.0	TAGGED @ 1785. DRILLED CEMENT AND FLOAT EQUIP. DRILLED TO 1913'.
18:00	18:30	0.5	PERFORMED FIT TO 12.1 PPG EMW (375 PSI).
18:30	06:00	11.5	DRILLED 1913' TO 2620', 707' @ 61.5 FPH, WOB 10-20K, GPM 403, RPM 40-55, MOTOR 64, SPP 980, NO FLARE. THIS AM MUD 8.4 PPG, VIS 27.

DIESEL 8137 GALS, TRANSFERRED 2873, HAULED 6000, USED 736

PROPANE 4800 GALS, TRANSFERRED 2600, HAULED 2745, USED 545

NO ACCIDENTS

TRANSFERRED 5 JTS (167.88') 4.5", 11.6#, N-80, LTC CASING FROM CWU 906-26

NOTIFIED DONNA KENNEY W/BLM IN VERNAL AND CAROL DANIELS W/UDOGM IN SALT LAKE CITY @ 1130 HRS, 6/1/06 OF BOP TEST

GAS BG 0-800, CONN 200-400 OVER, HG 749 @ 2043', NO SHOWS

06:00 18.0 SPUDDER 7 7/8" HOLE @ 18:30 HRS, 6/2/06.

06-04-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$33,947	Completion	\$0	Daily Total	\$33,947
Cum Costs: Drilling	\$369,527	Completion	\$0	Well Total	\$369,527

MD	4,064	TVD	4,064	Progress	1,444	Days	2	MW	8.9	Visc	33.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 2620' TO 2785', 165' @ 66.0 FPH, WOB 15-18K, GPM 403, RPM 50/MOTOR 64, SPP 900, NO FLARE.
08:30	09:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:00	13:00	4.0	DRILLED 2785' TO 3098', 313' @ 78.3 FPH, WOB 15K, GPM 403, RPM 45-50/MOTOR 64, SPP 900, NO FLARE.
13:00	13:30	0.5	SURVEY @ 3015, 1.5 DEGREES.
13:30	06:00	16.5	DRILLED 3098 TO 4064(966' @ 58.5 FPH), WOB 18-20K, GPM 403, RPM 45-55/MOTOR 64, SPP 1200, NO FLARE. THIS A.M. MUD 8.9 PPG, VIS 33.

GAS: BG 20-300, CONN 0-200 OVER, DTG=HG 931@ 3098. NO SHOWS.

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DIESEL 7637 GALS(USED 500), PROPANE 4300 GALS(USED 500).

NO ACCIDENTS.

06-05-2006 **Reported By** DAN LINDSEY**Daily Costs: Drilling** \$29,971 **Completion** \$0 **Daily Total** \$29,971**Cum Costs: Drilling** \$399,499 **Completion** \$0 **Well Total** \$399,499**MD** 5.465 **TVD** 5.465 **Progress** 1.401 **Days** 3 **MW** 9.0 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	06:30	0.5	REPAIRED STANDPIPE.
06:30	10:00	3.5	DRILLED 4064' TO 4261', 197' @ 56.3 FPH, WOB 18-20K, GPM 403, RPM 45/MOTOR 64, SPP 1250, NO FLARE.
10:00	10:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
10:30	06:00	19.5	DRILLED 4261' TO 5465', 1204' @ 61.7 FPH, WOB 17-22K, GPM 403, RPM 45/MOTOR 64, SPP 1350, NO FLARE. THIS AM MUD 9.0 PPG, VIS 34.

GAS BG 180-350, CONN 0-800 OVER, DTG HG 2330 @ 4063', NO SHOWS
WASATCH FORMATION TOP 4612'

DIESEL 6573 GALS (USED 1064), PROPANE 3800 GALS (USED 500)

NO ACCIDENTS

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 08:45 HRS, 6/4/06 OF LEAKING RESERVE PIT

06-06-2006 **Reported By** DAN LINDSEY**Daily Costs: Drilling** \$93,549 **Completion** \$0 **Daily Total** \$93,549**Cum Costs: Drilling** \$493,048 **Completion** \$0 **Well Total** \$493,048**MD** 6.166 **TVD** 6.166 **Progress** 701 **Days** 4 **MW** 9.9 **Visc** 37.0**Formation :** **PBTD : 9104.47** **Perf :** **PKR Depth : 0.0****Activity at Report Time: TOH**

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 5465' TO 5604', 139' @ 55.6 FPH, WOB 20-22K, GPM 403, RPM 45/MOTOR 64, SPP 1400, NO FLARE.
08:30	09:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
09:00	02:30	17.5	DRILLED 5604' TO 6166', 562' @ 32.1 FPH, WOB 15-23K, GPM 403, RPM 40-55/MOTOR 64, SPP 1400, NO FLARE.
02:30	03:00	0.5	DROPPED SURVEY. PUMPED PILL.
03:00	03:30	0.5	WORKED ON CATHEAD.
03:30	06:00	2.5	TOH. THIS AM. MUD 9.9 PPG, VIS 37.

GAS BG 60-200, CONN 0-230 OVER, DTG 455 @ 5604', HG 689 @ 5486, NO SHOWS

DIESEL 5698 GALS (USED 875), PROPANE 3200 GALS (USED 600)

NO ACCIDENTS

06-07-2006 **Reported By** DAN LINDSEY**Daily Costs: Drilling** \$52,294 **Completion** \$311 **Daily Total** \$52,605

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Cum Costs: Drilling \$545,342 **Completion** \$311 **Well Total** \$545,653
MD 6,690 **TVD** 6,690 **Progress** 524 **Days** 5 **MW** 10.1 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LD REAMERS. CHANGED MUD MOTOR AND BIT.
07:00	10:00	3.0	TIH.
10:00	10:30	0.5	TAGGED BRIDGE @ 5085, WORKED TIGHT HOLE, WASHED & REAMED THROUGH BRIDGE.
10:30	12:00	1.5	FINISH TIH. WASHED/REAMED 110' TO 6166', NO FILL.
12:00	17:30	5.5	DRILLED 6166' TO 6342', 176' @ 32.0 FPH, WOB 20K, GPM 403, RPM 55/MOTOR 64, SPP 1500, NO FLARE.
17:30	18:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
18:00	06:00	12.0	DRILLED 6342' TO 6690', 348' @ 29.0 FPH, WOB 18-20K, GPM 403, RPM 45-50/MOTOR 64, SPP 1525, NO FLARE. THIS AM MUD 10.1 PPG, VIS 37.

GAS BG 20-75, CONN 0-235 OVER, TG 284, HG 2110 @ 6525', 1 SHOW
NORTH HORN FORMATION TOP 6519

DIESEL 5012 GALS (USED 686), PROPANE 2500 GALS (USED 700)
NO ACCIDENTS

06-08-2006 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$42,838 **Completion** \$6,132 **Daily Total** \$48,970
Cum Costs: Drilling \$588,181 **Completion** \$6,443 **Well Total** \$594,624
MD 7,346 **TVD** 7,346 **Progress** 656 **Days** 6 **MW** 10.7 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	19:30	13.5	DRILLED 6690' TO 7030', 340' @ 25.2 FPH, WOB 18-22K, GPM 403, RPM 45-50/MOTOR 64, SPP 1650, NO FLARE.
19:30	20:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
20:00	06:00	10.0	DRILLED 7030' TO 7346', 316' @ 31.6 FPH, WOB 18-22K, GPM 403, RPM 45/MOTOR 64, SPP 1700, NO FLARE. THIS AM MUD 10.7 PPG, VIS 37.

GAS BG 20-100, CONN 0-500 OVER, HG 1296. 9 SHOWS.
FORMATION TOPS: WASATCH 4512, NORTH HORN 6519, ISLAND 6736, UPR 6828

DIESEL 3997 GALS (USED 1015), PROPANE 1700 GALS (USED 800)
NO ACCIDENTS

06-09-2006 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$29,383 **Completion** \$0 **Daily Total** \$29,383
Cum Costs: Drilling \$617,565 **Completion** \$6,443 **Well Total** \$624,008
MD 8,030 **TVD** 8,030 **Progress** 684 **Days** 7 **MW** 10.9 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 10:30 4.5 DRILLED 7346' TO 7469', 123' @ 27.3 FPH, WOB 20K, GPM 403, RPM 45/MOTOR 64, SPP 1750, NO FLARE.
 10:30 11:00 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
 11:00 06:00 19.0 DRILLED 7469' TO 8030', 561' @ 29.5 FPH, WOB 18-20K, GPM 403, RPM 40-45/MOTOR 64, SPP 1900, NO FLARE. THIS AM MUD 10.9 PPG, VIS 38.

GAS BG 60-200, CONN 0-1600 OVER, HG 2309 @ 7669'
 12 SHOWS, MPR FORMATION TOP 7732'

DIESEL 3031 GALS (USED 966), PROPANE 3800 GALS (HAULED 2400, USED 300)
 NO ACCIDENTS

06-10-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$53,697	Completion	\$0	Daily Total	\$53,697
Cum Costs: Drilling	\$668,780	Completion	\$6,443	Well Total	\$675,223
MD	8,350	TVD	8,350	Progress	320
Days	8	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 8030' TO 8155', 125' @ 27.8 FPH, WOB 20K, GPM 403, RPM 45-50/MOTOR 64, SPP 1900, NO FLARE.
10:30	11:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION BOP.
11:00	17:00	6.0	DRILLED 8155 TO 8259(104' @ 17.3 FPH), WOB 18-24K, GPM 403, RPM 35-50/MOTOR 64, SPP 1900, 5' FLARE.
17:00	17:30	0.5	CIRCULATE & CONDITION HOLE, PUMPED PILL.
17:30	21:30	4.0	TOOH.
21:30	23:00	1.5	CHANGED BITS. TIH W/BIT #3.
23:00	00:00	1.0	SLIP & CUT 95' DRILL LINE.
00:00	02:30	2.5	TIH.
02:30	03:00	0.5	WASHED/REAMED 100' TO 8259', (NO FILL).
03:00	06:00	3.0	DRILLED 8259' TO 8350', 91' @ 30.3 FPH, WOB 15-18K, GPM 403, RPM 40-45, MOTOR 64, SPP 1950 PSI, NO FLARE. THIS AM MUD 11.2 PPG, VIS 38.

GAS BG 20-1000, CONN 200-6500 OVER, TG 2441 W/15' FLARE, HG 7016 @ 8187', 5 SHOWS

DIESEL 4840 GALS (HAULED 2500, USED 691), PROPANE 3200 GALS (USED 700)
 NO ACCIDENTS

06-11-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$29,728	Completion	\$0	Daily Total	\$29,728
Cum Costs: Drilling	\$698,509	Completion	\$6,443	Well Total	\$704,952
MD	9,045	TVD	9,045	Progress	695
Days	9	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	20:00	14.0	DRILLED 8350' TO 8784', 434' @ 31.0 FPH, WOB 18-21K, GPM 403, RPM 45-50/MOTOR 64, SPP 1950, 5-10' FLARE.
20:00	20:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
20:30	06:00	9.5	DRILLED 8784' TO 9045', 261' @ 27.5 FPH, WOB 18K, GPM 403, RPM 40-45/MOTOR 64, SPP 2000, 3' FLARE. THIS AM MUD 11.2 PPG, VIS 38.

GAS BG 1000-3000, CONN 150-1100 OVER, HG 4283 @ 8479'
4 SHOWS, LPR FORMATION TOP 8552'

DIESEL 3836 GALS (USED 1004), PROPANE 2500 GALS (USED 700)
NO ACCIDENTS

06-12-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$32,036	Completion	\$0	Daily Total	\$32,036
Cum Costs: Drilling	\$728,901	Completion	\$6,443	Well Total	\$735,344
MD	9,158	TVD	9,158	Progress	113
		Days	10	MW	11.6
				Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 9045' TO 9097', 52' @ 17.3 FPH, WOB 22K, GPM 403, RPM 40-45/MOTOR 64, SPP 2000, 5-10' FLARE.
09:00	09:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
09:30	16:30	7.0	DRILLED 9097' TO 9158' TD, 61' @ 8.7 FPH, WOB 15-24K, GPM 403, RPM 30-50/MOTOR 64, SPP 2000, 2' FLARE. RAISED MW TO 11.6 PPG. REACHED TD @ 16:30 HRS, 6/11/06 PER GEOLOGIST GEORGE ROSS.

GAS BG 1280-3450, CONN 100-1000 OVER, TG 2528 W/15' FLARE, HG 2993 @ 9097'
1 SHOW, SEGO FORMATION TOP 9002

16:30	18:30	2.0	CIRCULATE/CONDITION HOLE.
18:30	21:30	3.0	SHORT TRIPPED 25 STDS TO 6750', NO FILL.
21:30	23:30	2.0	CIRCULATE GAS OUT & CONDITION HOLE. RU WESTATES LD MACHINE. HELD SAFETY MEETING.
23:30	06:00	6.5	LD DP. THIS AM HUD 11.6 PPG, VIS 38.

DIESEL 2873 GALS (USED 963), PROPANE 1700 GALS (USED 800)
NO ACCIDENTS

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 17:00 HRS, 6/11/06 OF CSG & CMT JOB

06-13-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$39,674	Completion	\$167,705	Daily Total	\$207,379
Cum Costs: Drilling	\$768,576	Completion	\$174,148	Well Total	\$942,724
MD	9,158	TVD	9,158	Progress	0
		Days	11	MW	11.6
				Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	BROKE KELLY. LD BHA.
08:00	09:00	1.0	PULLED WEAR BUSHING. RU WESTATES CSG CREW. HELD SAFETY MEETING.
09:00	16:00	7.0	RAN 214 JTS (212 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HCP-110, LTC CSG. LANDED AT 9150' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR AT 9104', 55 JTS CASING, 20' MARKER JT AT 6731', 62 JTS CASING, 20' MARKER JT AT 4056', 94 JTS CASING AND TAG JT. TAGGED 9158. LD TAG JT & PU LANDING JT W/CSG HANGER.
16:00	17:30	1.5	CIRCULATED GAS OUT. RD LD MACHINE & CSG CREW. RU SLB CEMENTER. HELD SAFETY MEETING.

17:30 19:30 2.0 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 410 SX 35/65 POZ G (12.0 PPG, 2.26 CFS) & 1535 SX 50/50 POZ G (14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/141.0 BTW (HAD GOOD CIRCULATION THROUGHOUT JOB). FINAL LIFT PRESSURE 2400 PSI, BUMPED PLUG TO 3050 PSI. BLED OFF, FLOATS HELD.

19:30 22:00 2.5 LANDED CSG @ 9150'. TESTED CSG HANGER TO 5000 PSI. RD SLB. CLEANED MUD TANKS.

TRANSFERRED 8 JTS (341.65) 4.5", 11.6#, HC P-110 LTC CSG TO CWU 928-24

TRANSFERRED 5 JTS (167.88) 4.5", 11.6#, N-80 LTC CSG TO CWU 928-24

TRANSFERRED 2431 GALS DIESEL & 1200 GALS PROPANE TO CWU 928-24

TRUCKS SCHEDULED FOR 07:00 HRS, 6/14/06

MOVE IS APPROX 1.5 MILES

NO ACCIDENTS

22:00 2.0 RIG RELEASED @ 22:00 HRS, 6/12/06.

CASING POINT COST \$772.097

06-21-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$42,640	Daily Total	\$42,640
Cum Costs: Drilling	\$768,576	Completion	\$216,788	Well Total	\$985,364
MD	9,158	TVD	9,158	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :	PBSD : 9104.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 6/18/06 MIRU SCHLUMBERGER. LOG WITH RST/CCL/CBL/VDL/GR FROM PBSD TO 300'. CEMENT TOP ABOVE 300'. RD SCHLUMBERGER.

06-30-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,170	Daily Total	\$1,170
Cum Costs: Drilling	\$768,576	Completion	\$217,958	Well Total	\$986,534
MD	9,158	TVD	9,158	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBSD : 9104.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

12:00 13:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

07-06-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$12,295	Daily Total	\$12,295
Cum Costs: Drilling	\$768,576	Completion	\$230,253	Well Total	\$998,829
MD	9,158	TVD	9,158	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBSD : 9104.0		Perf : 7093-8958	PKR Depth : 0.0	

Activity at Report Time: FRAC UPR

Start End Hrs Activity Description

06:00 19:30 13.5 RU CUTTERS WIRELINE. PERFORATED LPR FROM 8558'-59', 8589'-90', 8604'-06', 8662'-63', 8671'-72', 8692'-93', 8749'-50', 8791'-92', 8828'-30', 8845'-46', 8862'-63', 8888'-89', 8932'-33' & 8956'-58' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF125ST+ PAD, 51486 GAL YF125ST+ & YF118ST+ WITH 168100# 20/40 SAND @ 1-6 PPG. MTP 6066 PSIG. MTR 49.9 BPM. ATP 5143 PSIG. ATR 47 BPM. ISIP 3330 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8530'. PERFORATED MPR FROM 8275'-76', 8295'-96', 8333'-34', 8344'-45', 8350'-51', 8398'-99', 8422'-24', 8462'-63', 8475'-76', 8483'-85' & 8508'-10' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 53938 GAL YF125ST+ & YF118ST+ WITH 178400# 20/40 SAND @ 1-5 PPG. MTP 8422 PSIG. MTR 51.7 BPM. ATP 6779 PSIG. ATR 48.6 BPM. ISIP 4840 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8240'. PERFORATED MPR FROM 8044'-45', 8067'-69', 8097'-98', 8103'-04', 8115'-17', 8144'-46', 8160'-61', 8195'-96' & 8212'-14' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4931 GAL YF125ST+ PAD, 67393 GAL YF125ST+ & YF118ST+ WITH 238900# 20/40 SAND @ 1-6 PPG. MTP 7147 PSIG. MTR 59.9 BPM. ATP 5158 PSIG. ATR 46.3 BPM. ISIP 3730 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8020'. PERFORATED MPR FROM 7754'-55', 7773'-74', 7791'-92', 7813'-14', 7846'-47', 7867'-68', 7883'-84', 7893'-94', 7940'-41', 7948'-49', 7983'-85' & 7997'-99' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF123ST+ PAD, 64027 GAL YF123ST+ & YF118ST+ WITH 239100# 20/40 SAND @ 1-6 PPG. MTP 7714 PSIG. MTR 50.8 BPM. ATP 5112 PSIG. ATR 50.3 BPM. ISIP 2690 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7710'. PERFORATED UPR FROM 7332'-34', 7342'-44', 7390'-91', 7396'-97', 7433'-34', 7463'-64', 7505'-06', 7553'-54', 7600'-01' & 7677'-78' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST+ PAD, 42813 GAL YF123ST+ & YF118ST+ WITH 130000# 20/40 SAND @ 1-6 PPG. MTP 7748 PSIG. MTR 50.9 BPM. ATP 5705 PSIG. ATR 50.1 BPM. ISIP 2720 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7306'. PERFORATED UPR FROM 7093'-95', 7109'-11', 7134'-36', 7144'-46', 7207'-09', 7243'-45' & 7284'-86' @ 2 SPF & 180° PHASING. RDWL. SDFN.

07-07-2006 Reported By MCCURDY-HISLOP

Daily Costs: Drilling	\$0	Completion	\$378,285	Daily Total	\$378,285
Cum Costs: Drilling	\$768,576	Completion	\$608,538	Well Total	\$1,377,114
MD	9,158	TVD	9,158	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9104.0	Perf : 6811-8958	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1826 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T 106, 4950 GAL YF123ST+ PAD, 51246 GAL YF123ST+ & YF118ST+ WITH 174000# 20/40 SAND @ 1-6 PPG. MTP 6307 PSIG. MTR 50.9 BPM. ATP 4761 PSIG. ATR 50.6 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7064'. PERFORATED UPR FROM 6811'-12', 6835'-36', 6876'-77', 6887'-88', 6948'-50', 6998'-7000', 7016'-18', 7029'-31' & 7036'-38' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T 106, 4945 GAL YF123ST+ PAD, 54927 GAL YF123ST+ & YF118ST+ WITH 165000# 20/40 SAND @ 1-6 PPG. MTP 6078 PSIG. MTR 52 BPM. ATP 4496 PSIG. ATR 48.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6780'. RDWL. BLED OFF PRESSURE. MIRU ROYAL WELL SERVICE. ND FRAC VALVE. NU BOPE. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP. SDFN.

07-08-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$63,728	Daily Total	\$63,728
Cum Costs: Drilling	\$768,576	Completion	\$672,266	Well Total	\$1,440,842
MD	9,158	TVD	9,158	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9104.0	Perf : 6811-8958	PKR Depth : 0.0		

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Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICIP 0 PSIG. CLEANED OUT & DRILLED PLUGS @ 6780', 7064', 7306', 7710', 8020', 8240' & 8530'. CLEANED OUT TO 9075'. LANDED TUBING @ 6802' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2450 PSIG. 37 BFPH. RECOVERED 633 BLW. 8807 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N80 TBG 32.66'
 XN NIPPLE 1.10'
 207 JTS 2-3/8" 4.7# N80 EUE TBG 6752.02'
 BELOW KB 15.00'
 LANDED @ 6801.69' KB.

07-09-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,800	Daily Total	\$2,800
Cum Costs: Drilling	\$768,576	Completion	\$675,066	Well Total	\$1,443,642
MD	9,158	TVD	9,158	Progress	0
Formation : MESAVERDE	PBTD : 9104.0	Perf : 6811-8958	MW	0.0	Visc 0.0
PKR Depth : 0.0					

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3000 PSIG. 32 BFPH. RECOVERED 942 BLW. 7865 BLWTR.

07-10-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,800	Daily Total	\$2,800
Cum Costs: Drilling	\$768,576	Completion	\$677,866	Well Total	\$1,446,442
MD	9,158	TVD	9,158	Progress	0
Formation : MESAVERDE	PBTD : 9104.0	Perf : 6811-8958	MW	0.0	Visc 0.0
PKR Depth : 0.0					

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2750 PSIG. 30 BFPH. RECOVERED 815 BLW. 7050 BLWTR.

07-11-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,800	Daily Total	\$2,800
Cum Costs: Drilling	\$768,576	Completion	\$680,666	Well Total	\$1,449,242
MD	9,158	TVD	9,158	Progress	0
Formation : MESAVERDE	PBTD : 9104.0	Perf : 6811-8958	MW	0.0	Visc 0.0
PKR Depth : 0.0					

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2500 PSIG. 23 BFPH. RECOVERED 680 BLW. 6370 BLWTR. SI. WILL DROP FROM REPORT WHILE WO FACILITIES.

FINAL COMPLETION DATE: 7/10/06

RECEIVED**JUL 31 2006**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 939-26							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-36696							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2487' FNL & 1179' FEL (SE/NE) 40.007411 LAT 109.401939 At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
14. Date Spudded 04/13/2006		15. Date T.D. Reached 06/11/2006							
16. Date Completed 07/27/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4961' NAT GL							
18. Total Depth: MD 9158' TVD		19. Plug Back T.D.: MD 9104' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CCL/CBL/VDL/GR							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-1888		675 sx			
7-7/8"	4-1/2"	11.6#	HCP-110	0-9150		1945 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6802								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		6811	8958	8558-8958			2/spf		
B)				8275-8510			2/spf		
C)				8044-8214			2/spf		
D)				7754-7999			2/spf		
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8558-8958		56,613 GALS GELLED WATER & 168,100# 20/40 SAND							
8275-8510		59,049 GALS GELLED WATER & 178,400# 20/40 SAND							
8044-8214		72,489 GALS GELLED WATER & 238,900# 20/40 SAND							
7754-7999		69,129 GALS GELLED WATER & 239,100# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/27/2006	08/03/2006	24	→	27	838	111			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64"	1900	2500	→						PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6811	8958		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River Sego	4510 5075 5727 6510 6694 6788 7708 8530 9017

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **09/27/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CWU 939-26 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7332-7678	2/spf
7093-7286	2/spf
6811-7038	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7332-7678	47,919 GALS GELLED WATER & 130,000# 20/40 SAND
7093-7286	56,361 GALS GELLED WATER & 174,000# 20/40 SAND
6811-7038	60,037 GALS GELLED WATER & 165,000# 20/40 SAND

Perforated the Lower Price River from 8558-59', 8589-90', 8604-06', 8662-63', 8671-72', 8692-93', 8749-50', 8791-92', 8828-30', 8845-46', 8862-63', 8888-89', 8932-33' & 8956-58' w/ 2 spf.

Perforated the Middle Price River from 8275-76', 8295-96', 8333-34', 8344-45', 8350-51', 8398-99', 8422-24', 8462-63', 8475-76', 8483-85' & 8508-10' w/ 2 spf.

Perforated the Middle Price River from 8044-45', 8067-69', 8097-98', 8103-04', 8115-17', 8144-46', 8160-61', 8195-96' & 8212-14' w/ 2 spf.

Perforated the Middle Price River from 7754-55', 7773-74', 7791-92', 7813-14', 7846-47', 7867-68', 7883-84', 7893-94', 7940-41', 7948-49', 7983-85' & 7997-99' w/ 2 spf.

Perforated the Upper Price River from 7332-34', 7342-44', 7390-91', 7396-97', 7433-34', 7463-64', 7505-06', 7553-54', 7600-01' & 7677-78' w/ 2 spf.

Perforated the Upper Price River from 7093-95', 7109-11', 7134-36', 7144-46', 7207-09', 7243-45' & 7284-86' w/ 2 spf.

Perforated the Upper Price River from 6811-12', 6835-36', 6876-77', 6887-88', 6948-50', 6998-7000', 7016-18', 7029-31' & 7036-38' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2487' FNL & 1179' FEL (SENE)
Sec. 26-T9S-R22E 40.007411 LAT 109.401939 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 939-26

9. API Well No.

43-047-36696

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed 8/9/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 18 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

SEP 10 2007

Re: 1st Revision Consolidated Mesaverde Formation PA
"A-B-D-E-F-G-H-I-J-K-L-N-P" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-N-P" Chapita Wells Unit, CRS No. UTU63013AH, AFS No. 892000905AH, is hereby approved effective as of July 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-N-P" results in an addition of 320.00 acres to the participating area for a total of 9,194.69 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

To 13650 from

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 851-32	43-047-35204	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 32-9S-23E	STATE
CWU 854-33	43-047-35177	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 33-9S-23E	UTU0336
CWU 853-32	43-047-35203	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 32-9S-23E	STATE
CWU 939-26	43-047-36696	SE $\frac{1}{4}$ NE $\frac{1}{4}$, 26-9S-22E	UTU0285A

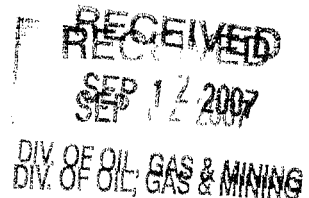
15332

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-N-P", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Julie Howard

Julie Howard
Acting Chief, Branch of Fluid Minerals



Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36696	CWU 939-26		SENE	26	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15332	13650	4/13/2006			7/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35227	CWU 856-34		SWSW	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14238	13650	7/2/2004			8/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35400	CWU 878-34		SWSE	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14238	13650	12/27/2004			8/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

12/26/2007

Title

Date

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DEC 26 2007

DIV. OF OIL, GAS & MINING